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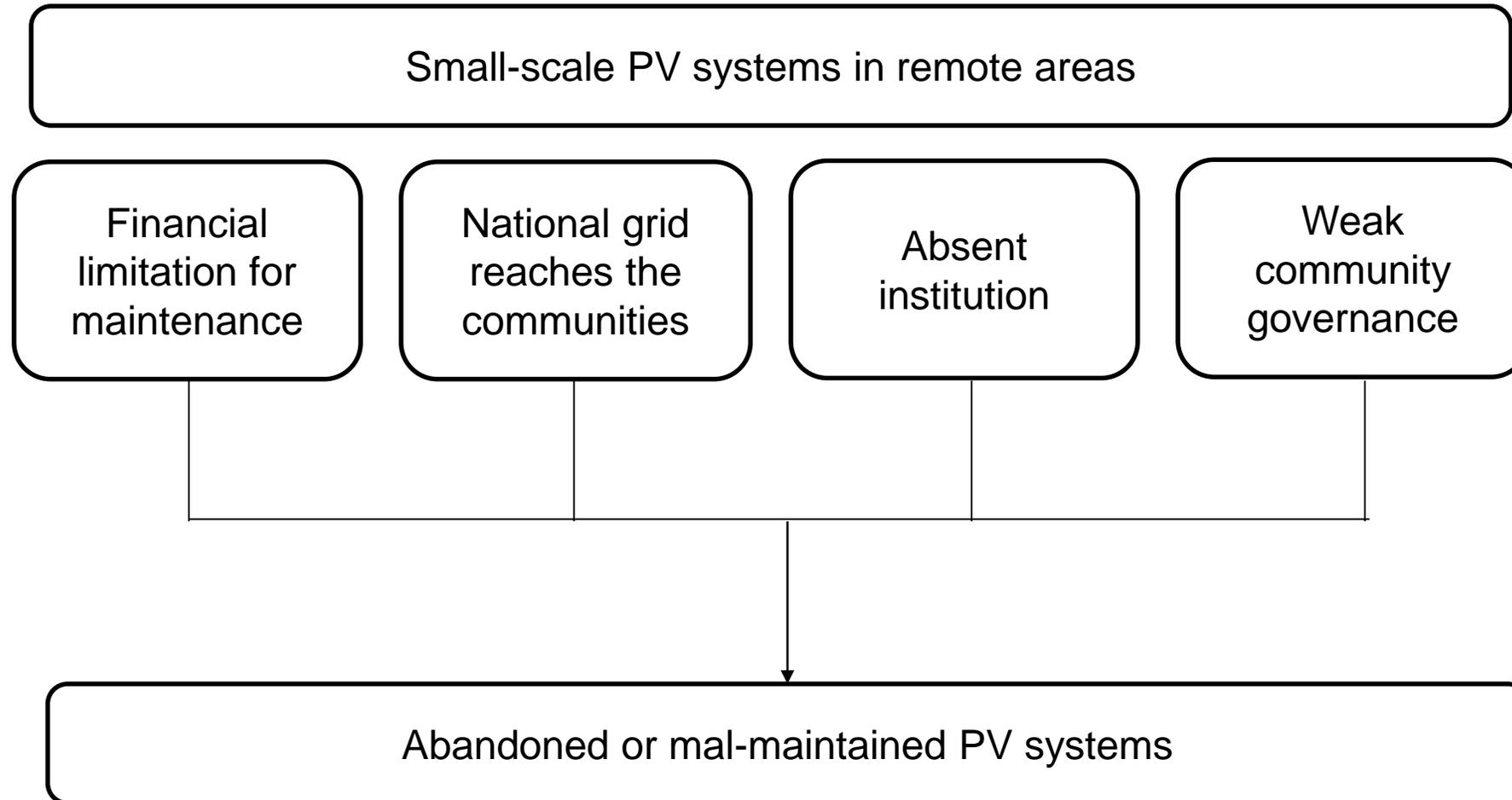
# Energy policies in partner countries – Challenges to provide energy access

A case study of Bangladesh and Cambodia

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- Background
- Methods
- Research results
- Conclusion



| Bangladesh   | Cambodia   |
|--|--|
| <ul style="list-style-type: none"><li>• Data collection from a community solar project in Bangladesh.</li><li>• Simulation using the System Advisor Model (SAM).</li></ul> | <ul style="list-style-type: none"><li>• Data collection from a communities hybrid renewable project in Cambodia.</li><li>• Contribution analysis</li></ul> |

- Net metering (individual & business model)

|               |       |
|---------------|-------|
| Generation    | 100kW |
| - Consumption | 50kW  |
| <hr/>         |       |
| You can sell  | 50kW  |

- Feed-in-tariff (mostly for business model)

|              |       |
|--------------|-------|
| Generation   | 100kW |
| You sell all | 100kW |

- Policies by countries

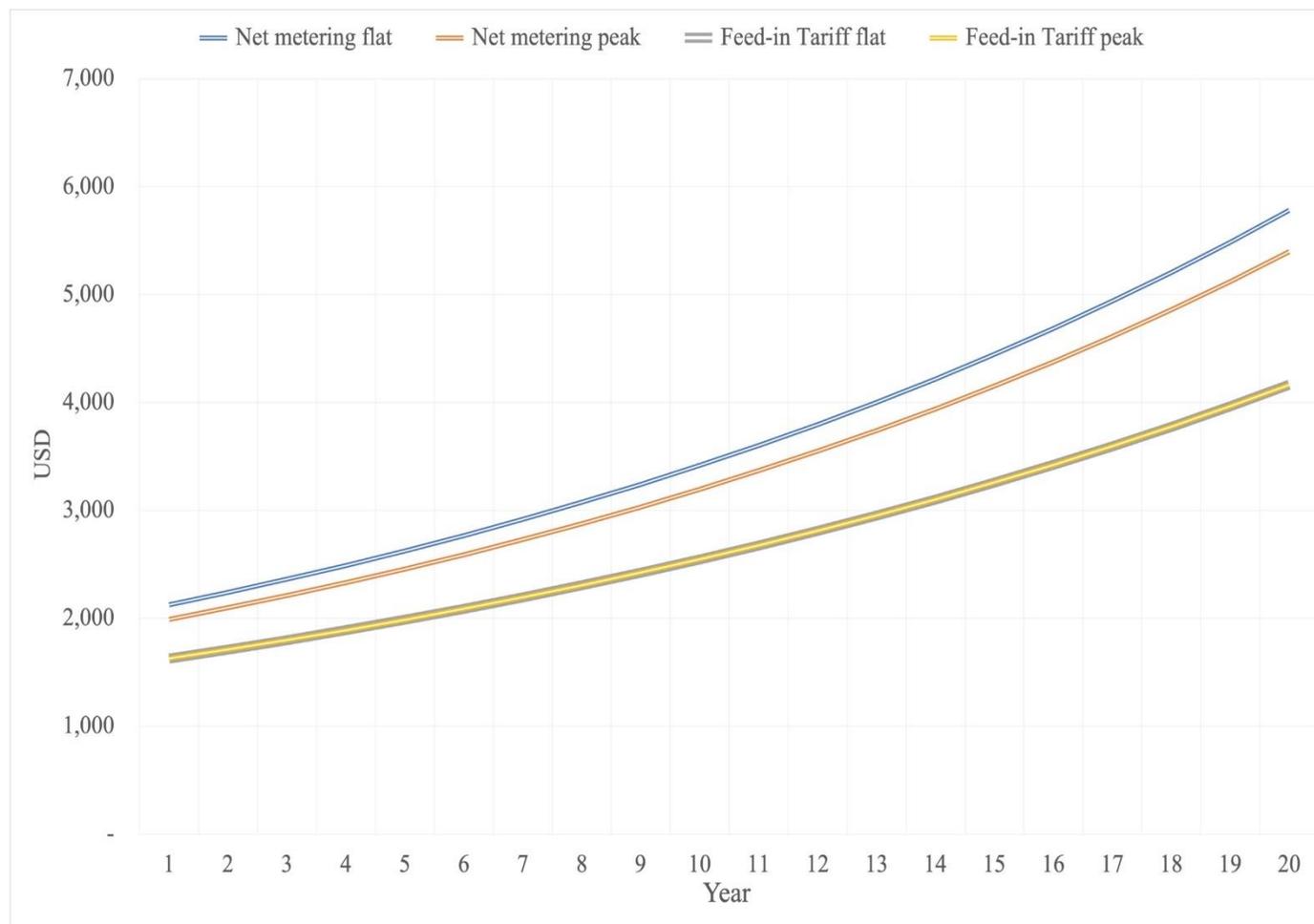
| Policy                  | Bangladesh | Cambodia |
|-------------------------|------------|----------|
| net-metering            | O          | X        |
| Feed-in-tariff          | X          | X        |
| Rural grid expansion    | O          | O        |
| Diversifying energy mix | O          | O        |

- Profitability: The profit surpasses operation and management costs at the current compensation rate. (Current compensation rate of net metering is 0.05 USD/kWh, operation cost is 250USD yearly)
- Net Metering vs. Feed-in Tariff: At the same compensation rates, the net metering scheme can generate higher profits than the feed-in tariff model.

|                            |                 |                     |                |                    |                |                    |                |                    |  |
|----------------------------|-----------------|---------------------|----------------|--------------------|----------------|--------------------|----------------|--------------------|--|
| Annual AC Energy           | 37,562 kWh      |                     |                |                    |                |                    |                |                    |  |
| Scheme                     | Net metering    |                     |                |                    | Feed-in tariff |                    |                |                    |  |
| Tariff<br>(rate/unit: USD) | Flat<br>(0.015) | Off/Peak<br>(0.015) | Flat<br>(0.03) | Off/Peak<br>(0.03) | Flat<br>(0.03) | Off/Peak<br>(0.03) | Flat<br>(0.05) | Off/Peak<br>(0.05) |  |
| Yearly net saving          | 1,651           | 1,517               | 2,375          | 2,241              | 1,126          | 1,126              | 1,877          | 1,878              |  |
| Yearly profit              | 272             | 272                 | 634            | 634                | - 616          | - 481              | 136            | 270                |  |
| Break-even point           | 0.0141USD/kWh   |                     |                |                    | 0.0495 USD/kWh |                    |                |                    |  |

Yi, H., & Kim, K. N. (2025). Transforming aid-funded renewable energy systems: A case study of policy-driven financial sustainability in rural Bangladesh. *Renewable Energy*, 246, 122752.

- Cash flow by schemes



- Rural electrification and Diversifying renewable energy policies
  - While the technical infrastructure of the project was delivered successfully
  - Sustainability was significantly undermined.
  
- Socio-history barriers for sustainability
  - Power dynamics
  - Historic trauma
  - Collapsed community
  
- Technical limitation

## <Bangladesh>

- Integrating existing renewable energy facilities into the national power grid is crucial as grid expansion reaches off-grid areas.
- Promoting the **renewable energy incentive policies** such as net metering is important not only for the private investor but for the aid funded renewable energy system
- Government can vary the incentive options for profit and non-profit solar system
- Economic analysis should be conducted before implementing the project
- Limitation: Technical barriers to connect grid to nation grid and bureaucracy

## <Cambodia>

- They underscore that sustainable energy transitions cannot rely solely on technological delivery models, especially in low-trust and post-conflict settings.
- Socio-historic/cultural context is often overlooked in policy discourse.

**Thank you!**

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